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# Technology and policy options for a climate-neutral energy-intensive industry

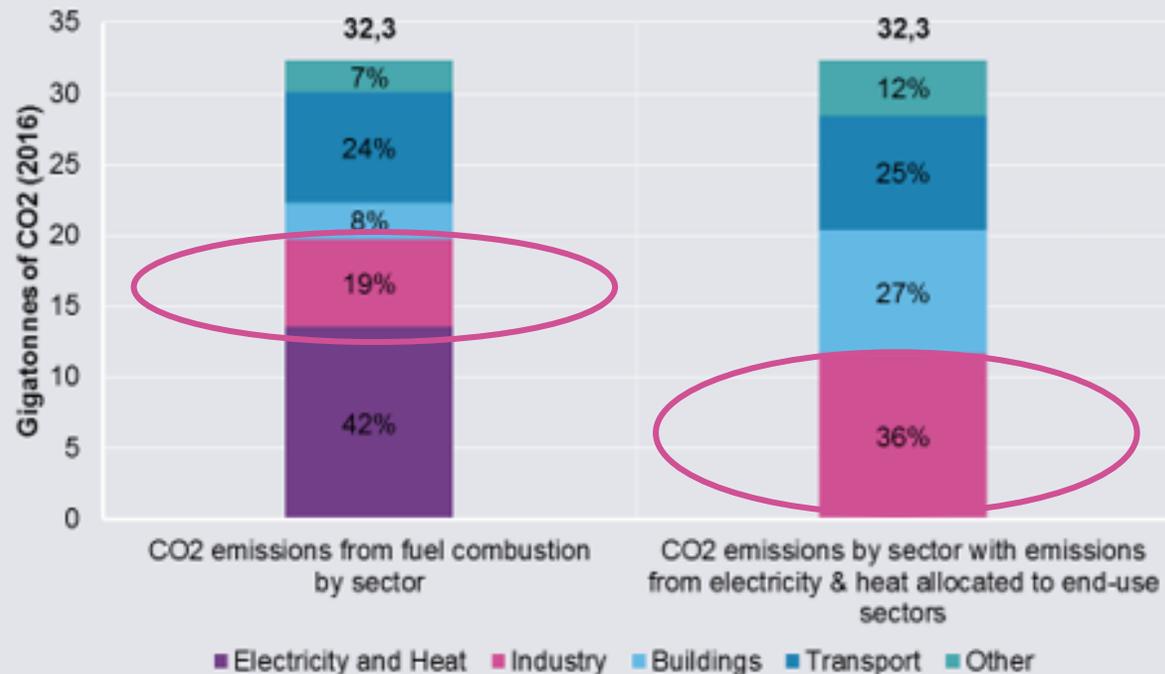
*Options for the steel, cement and chemical  
industries*

**Wido K. Witecka**  
BERLIN, 14.04.2020



# When it comes to decarbonization efforts, the industry sector has long been left out of the discussion... but industry is critical to reach the goals of the Paris Agreement

Global fossil fuel emissions by production (left) and end-use (right)



## Different emission allocation methods

If the emissions by the electricity and heat sector are allocated to the end-use sector, industry is by far the largest CO<sub>2</sub> emitting sector

## Hard-to-Abate Sectors (Steel, Cement, Chem.)

Most climate mitigation efforts focused on low-hanging fruits (coal phase-out, buildings, transport)

## Rising global demand for basic materials

Yearly production in 2050 compared to 2015:

Steel (+30%); cement (+25%); ammonia (+65%)

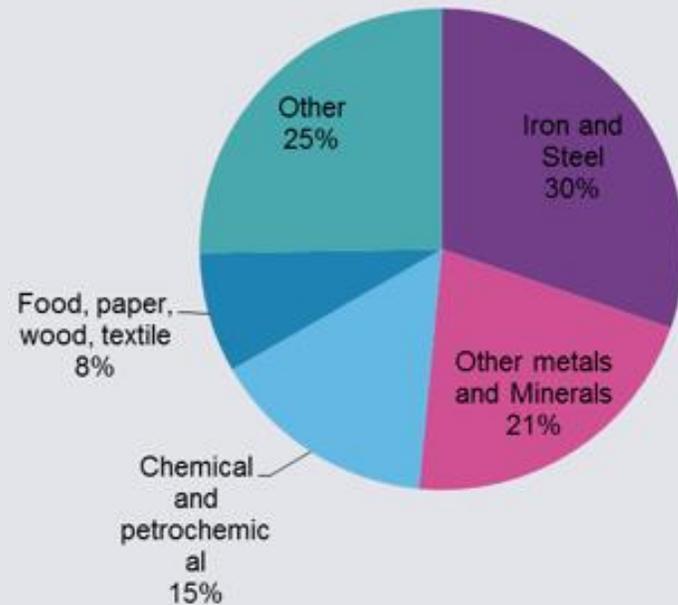
## Avoiding process emissions is key

Due to the long life-times of industrial plants, future reinvestments should be into the new technologies

Agora Energiewende based on IEA 2018; McKinsey 2018

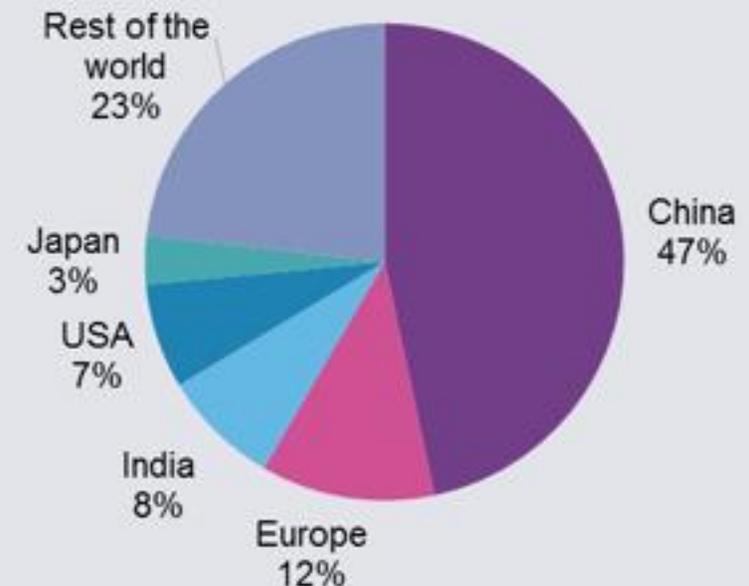
## 3 sectors account for 66 percent of the emissions in the industry sector – steel, cement, fertilizers and plastics are the most CO<sub>2</sub>-intensive products

Industry global CO<sub>2</sub> emissions (2016): the share of key branches



Agora Energiewende based on IEA 2018

CO<sub>2</sub> emissions of industry (2016): Where do they come from?

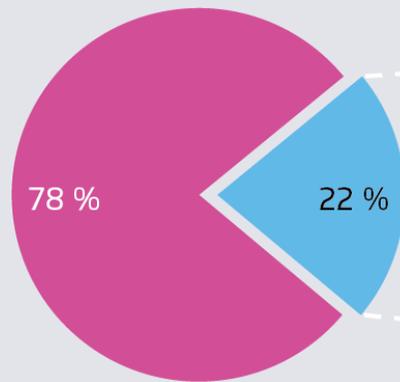


Agora Energiewende based on IEA 2018

# Germany: Industry is responsible for about one fifth of total emissions – about 60 percent of which is accounted for by the steel, chemical and cement industries

German industrial sector emissions in 2017 in Mt CO<sub>2eq</sub> (by source balance)

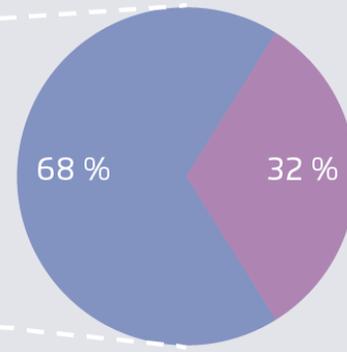
Total emissions 2017



Total: 907 Mt CO<sub>2eq</sub>

- Other sectors
- Industry

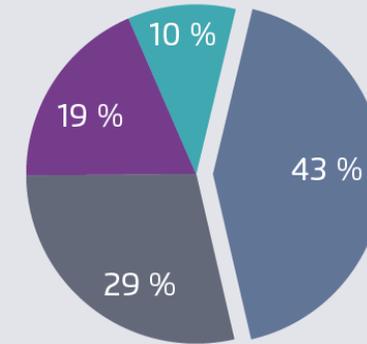
Breakdown of emissions of industry 2017



Total: 200 Mt CO<sub>2eq</sub>

- Energy-related emissions
- Process-related emissions

Share of industrial sectors on industrial emissions 2017



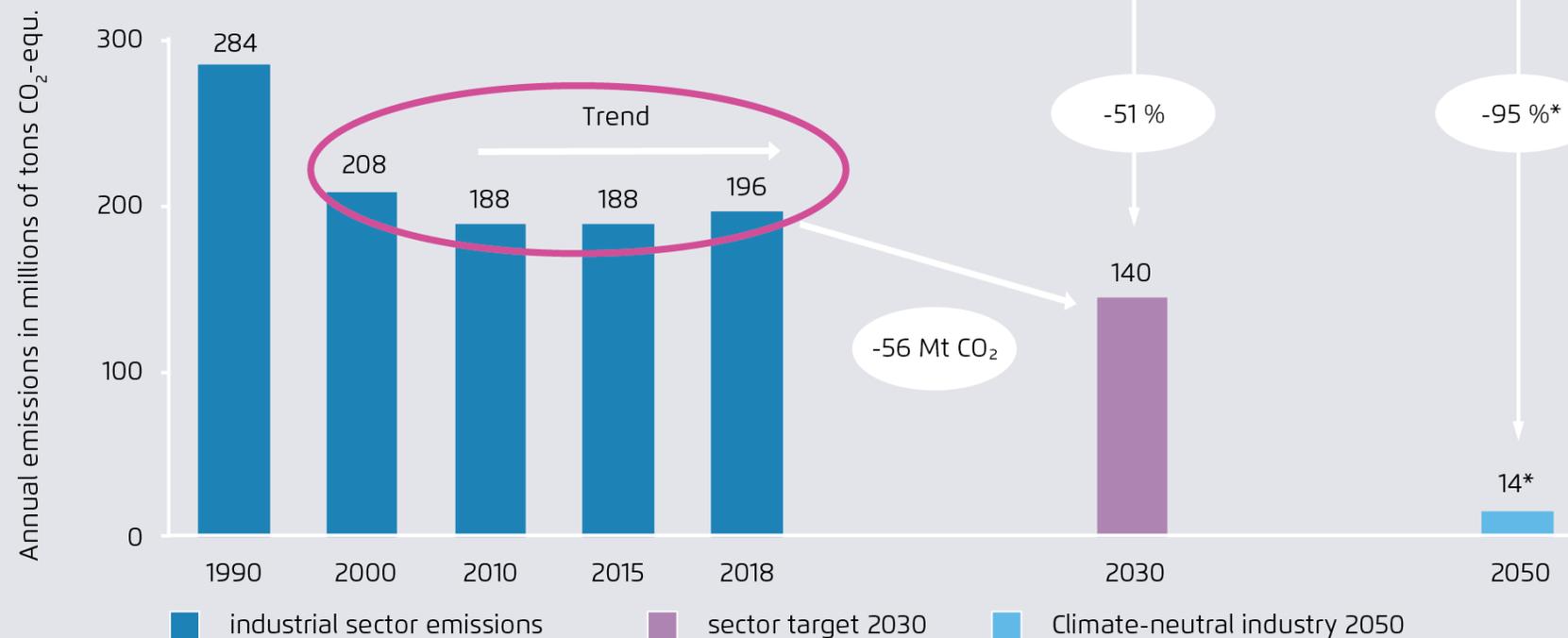
Total: 200 Mt CO<sub>2eq</sub>

- Iron and steel
- Cement
- Basic chemicals
- Others

Sources: UBA, 2019a; WV Stahl, 2018; VDZ, 2018; Wuppertal Institute, 2019

# Industrial emissions in Germany have remained constant since 2010 – energy efficiency compensated for parts of production growth, but are not sufficient for a climate-neutral industry

Emissions in the German industrial sector 1990 - 2018 (according to Germany's climate protection plan) as well as German sector targets for 2030/2050 for the industrial sector

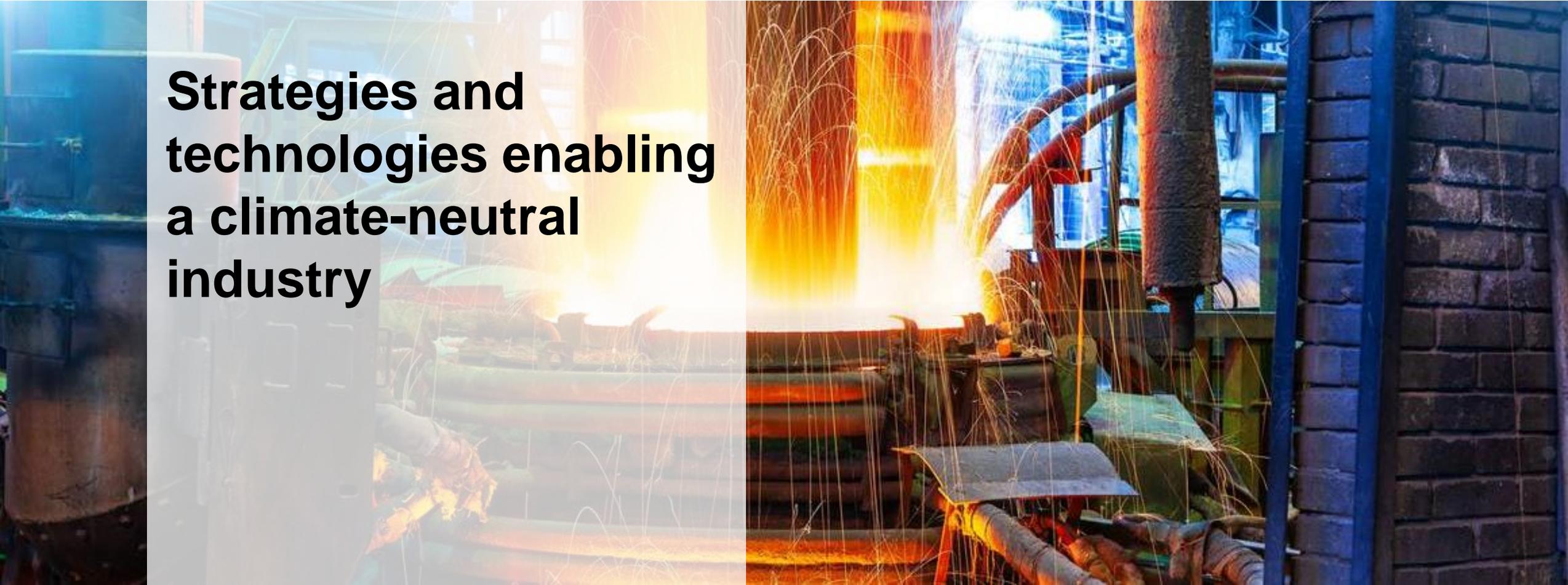


Sources: UBA, 2019a; BMU, 2016; \* Residual emissions 2050 must be offset



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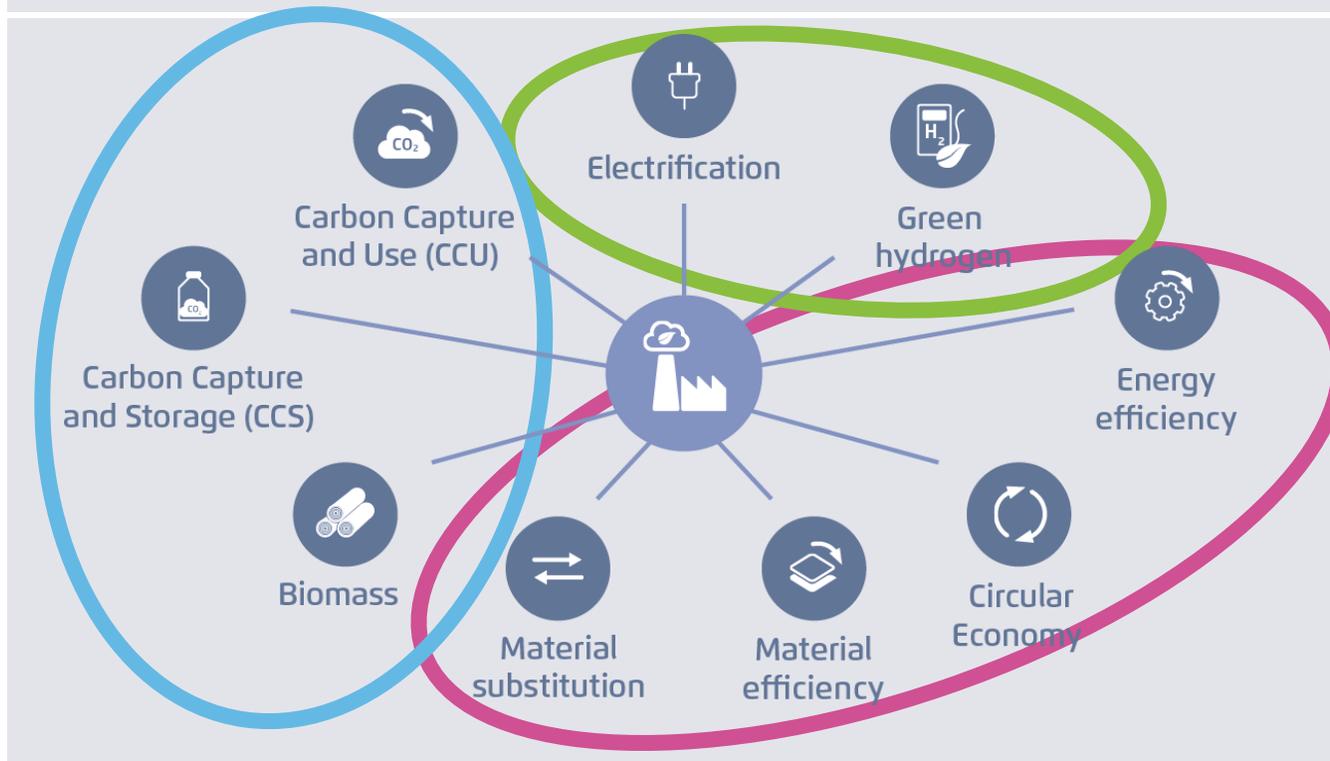
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**Strategies and  
technologies enabling  
a climate-neutral  
industry**

# A combination of different strategies enables a climate-neutral industry – the less emphasis is placed on electrification, the more ‘circular economy’ and CCS are required

Strategies that enable a climate-neutral industry



Source: Agora Energiewende, 2019

1. **Strategy: Direct and indirect use of renewable electricity**
  - Direct use of green electricity
  - Indirect use of green electricity through green hydrogen
2. **Strategy: Resource efficiency and the circular economy ('Kreislaufwirtschaft')**
  - Circular Economy
  - Energy efficiency
  - Material efficiency
  - Material substitution
3. **Strategy: Closing the carbon cycle**
  - Carbon Capture and Storage (CCS)
  - Carbon Capture and Use (CCU)
  - Biomass

## Key technologies for basic chemicals: There are promising technologies to reduce emissions and close material cycles

Overview of possible key technologies for a (largely) greenhouse gas-neutral chemical sector

Chemicals	Key technology	Earliest possible market readiness
	Heat and steam generation from power-to-heat	From 2020 
	CO <sub>2</sub> capture at combined heat and power plants	2035 – 2045 
	<i>Green</i> hydrogen from renewable energies	2025 – 2035 
	Methanol-to-olefin/-aromatics-route	2025 – 2030  
	Chemical recycling	2025 – 2030  
	Electric steam crackers	2035 – 2045 

-  Direct and indirect use of green electricity
-  Closing the carbon cycle
-  Resource efficiency and Circular Economy

Sources: Agora Energiewende/Wuppertal Institut, 2019

# Key technologies for steel: Hydrogen will play a central role

## Key technologies for cement: Alternative binders and CCS are needed

Overview of possible key technologies for a (largely) greenhouse gas neutral steel and cement sector

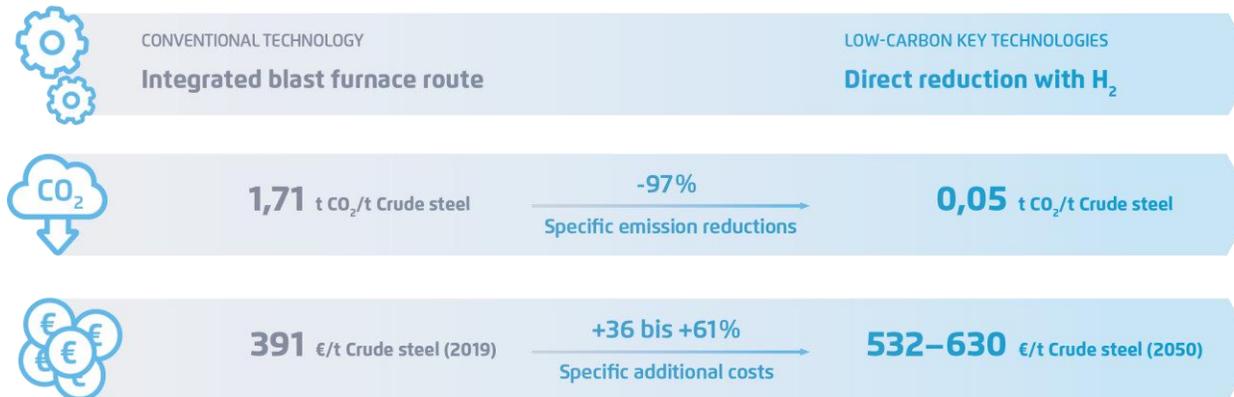
Steel	Key technology	Earliest possible market readiness
	Direct reduction with hydrogen and smelting in the electric arc furnace	2025 – 2030 (phase-in with natural gas) ●
	Alcaline iron electrolysis	likely after 2050 ●
	Hlsarna® process in combination with CO <sub>2</sub> capture and storage	2035 – 2040 ●
	CO <sub>2</sub> capture and utilization of waste gases from integrated blast furnaces	2025 – 2030 ● ●
		<ul style="list-style-type: none"> <li>● Direct and indirect use of green electricity</li> <li>● Closing the carbon cycle</li> <li>● Resource efficiency and Circular Economy</li> </ul>
Cement	Key technology	Earliest possible market readiness
	CO <sub>2</sub> capture with oxyfuel process (CCS)	2025 – 2030 ●
	CO <sub>2</sub> capture in combination with electrification of the high temperature heat at the calciner	2030 – 2035 ● ●
	Alternative binders	2020 – 2030 (depending on product) ●

Sources: Agora Energiewende/Wuppertal Institut, 2019

# The promising low- and zero-carbon technologies identified in the study have different CO<sub>2</sub> reduction potentials, costs and technological maturity levels

## Comparison of direct reduction with hydrogen with the blast furnace route

### Technology comparison

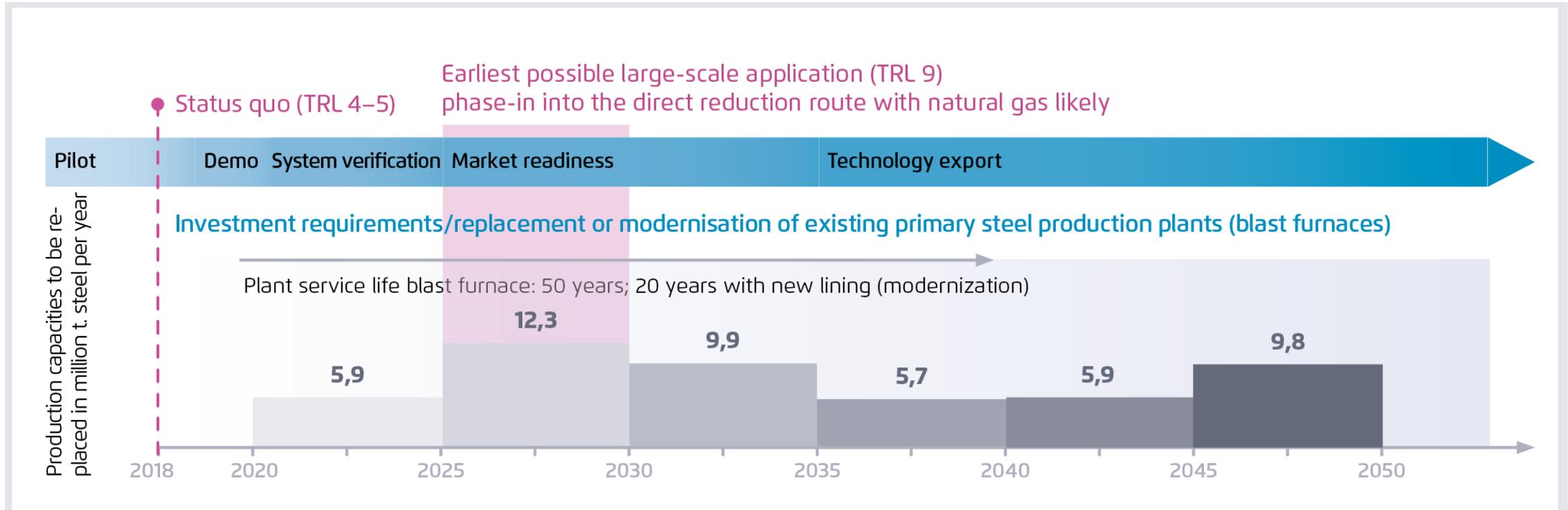


Source: Wuppertal Institut, 2019

- Agora Energiewende and the Wuppertal Institute have developed brief fact sheets for 13 promising key technologies in the fields of steel, chemistry and cement that are potentially CO<sub>2</sub>-free/low CO<sub>2</sub>
- Information provided in the fact sheets includes: CO<sub>2</sub> abatement costs, CO<sub>2</sub> abatement potential, technology-specific additional costs, existing pilot projects, reinvestment cycles and technology readiness.
- Interim results were provided to and consulted with industry associations and companies

# Steel: High reinvestment needs until 2030 – climate-neutral technologies must be scaled up as quickly as possible – a multistep phase-in beginning with natural gas is possible

Reinvestment requirement and possible market readiness of direct reduction with hydrogen



Sources: Wuppertal Institute/Agora Energiewende, 2019

# German industry is working on numerous pilot projects – but the framework conditions needed to enable large-scale commercialization and deployment are still missing

Pilot projects of the energy-intensive industry in Germany



Source: Fotolia, 2019

## Salzgitter AG, ArcelorMittal

- *H2-DRI*: Steel production by direct reduction with hydrogen

## ThyssenKrupp, BASF, Linde, Covestro, Evonik

- *Carbon2Chem*: Use of waste gases e.g. CO<sub>2</sub> from blast furnace process for chemical production

## BASF, Remondis, Plastics Energy and others

- *ChemCycling*: Chemical recycling of plastic waste for reuse

## HeidelbergCement and others

- *CEMCAP*: Oxyfuel-CCS (Clinker cooling)
- *LEILAC*: Electrification of cement kiln and CCS

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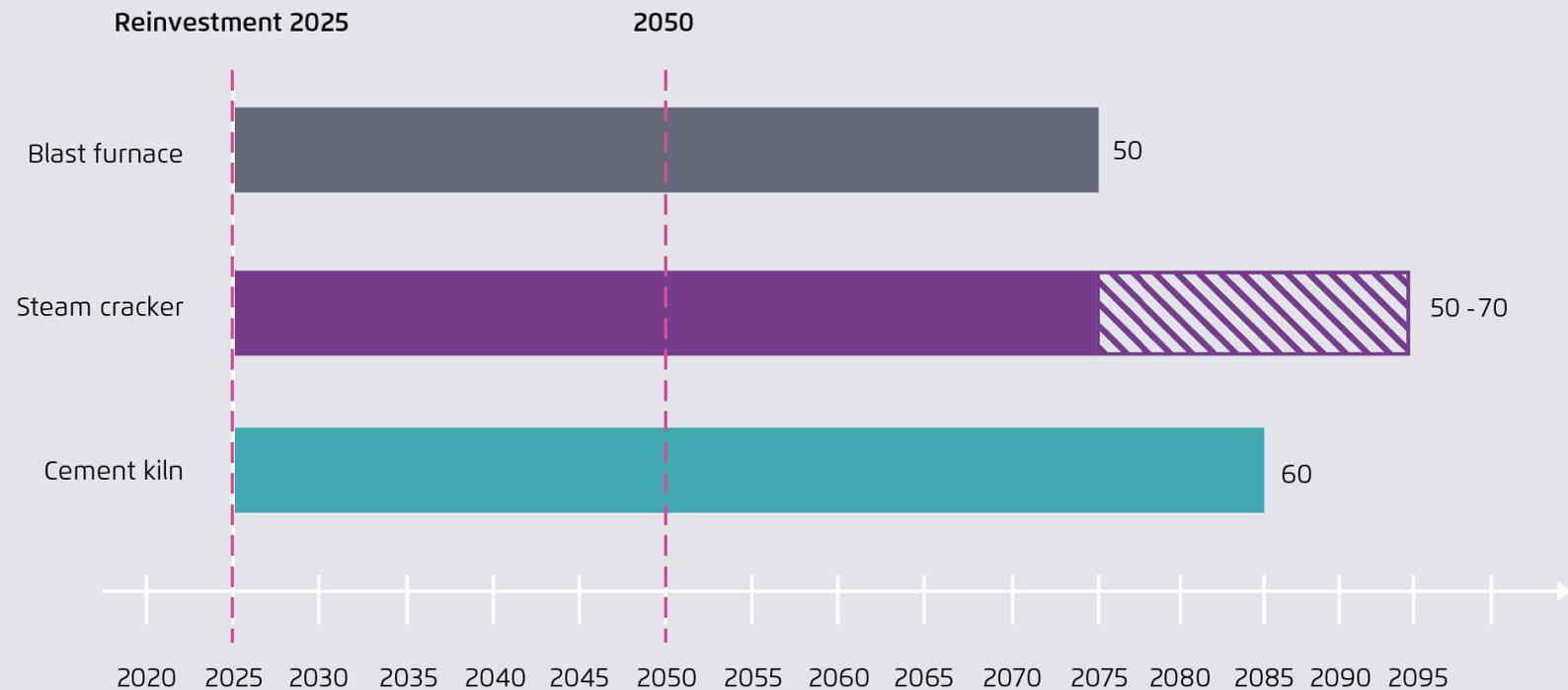


**Policy instruments for  
enabling a climate-  
neutral industry**



## All plants built today will still exist in 2050 – any future investment must therefore be climate-neutral

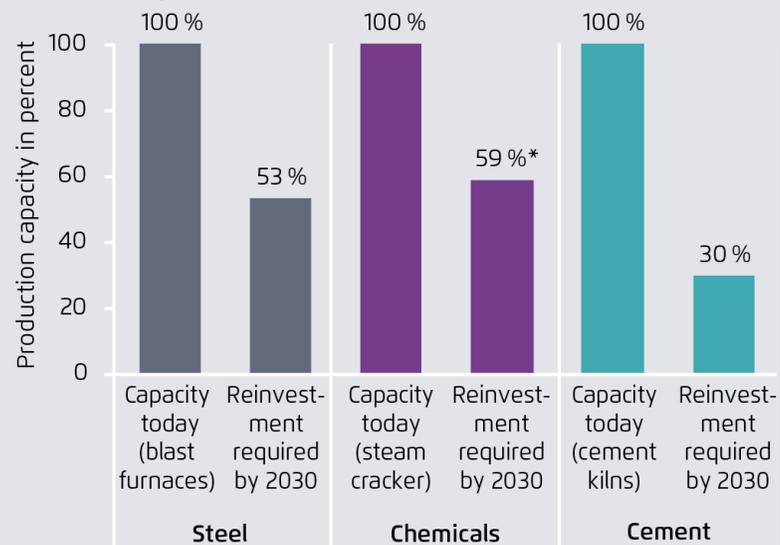
Technical lifetime of primary production plants in the steel, chemical and cement sectors with reinvestment in 2025



Sources: Agora Energiewende/Wuppertal Institute, 2019

## The reinvestment needs in Germany's energy-intensive industry until 2030 are high – many jobs are affected

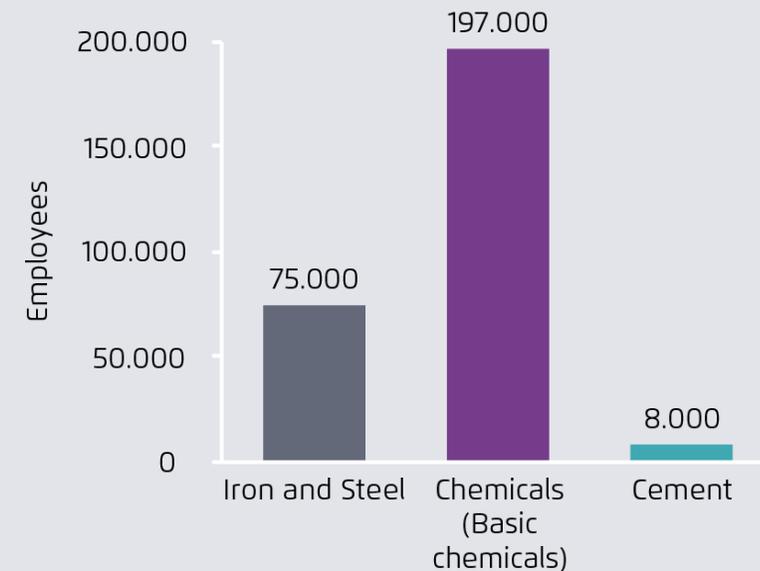
Reinvestment needs in German Industry until 2030 (primary production capacity)



\* Steam crackers are normally maintained and modernised continuously so that they are not completely replaced at one time. However, the need for reinvestment gives a rough impression of the need to modernise existing facilities.

Source: Wuppertal Institute, 2019

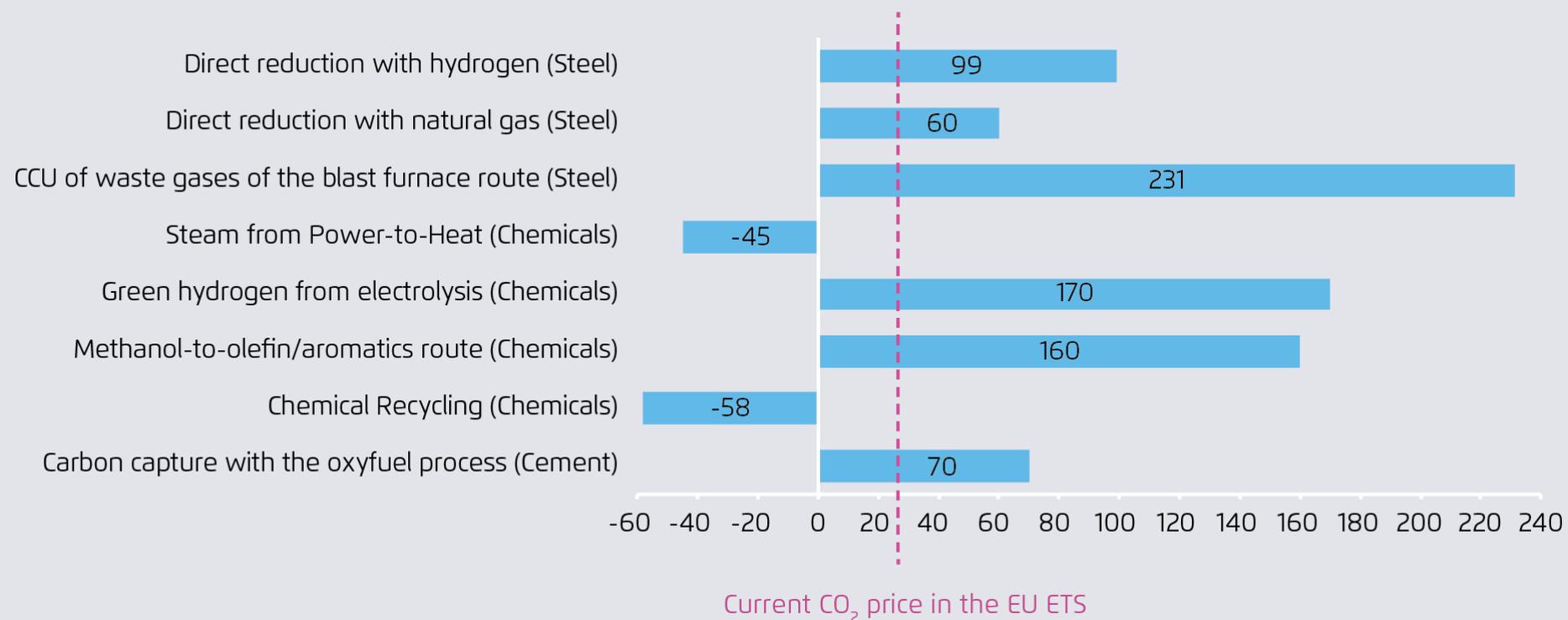
Direct employment of relevant industries in Germany 2018



Source: Statistisches Bundesamt, 2018

## The marginal abatement costs of breakthrough innovations are in most cases significantly higher than current and anticipated EU ETS-prices

Marginal abatement costs of new technologies in industry 2030, lower range, in Euro/t CO<sub>2</sub>



Sources: Wuppertal Institute/Agora, 2019

In principal there are two options:

**Option I: A very high CO<sub>2</sub> price with a border adjustment regime**

**Option II: A policy mix of various instruments**

Option 1: CO<sub>2</sub> price only



Option 2: Policy mix



## Green energy and raw materials (Upstream)

- 🔧 Internationally competitive prices for green electricity
- 🔧 Green hydrogen quota \*
- 🔧 Development of the required infrastructure

Green electricity



Green hydrogen and feedstock



High-quality raw materials from recycling (steel scrap, carbon, concrete)



## Climate-friendly production processes (Midstream)

- 🔧 Minimum CO<sub>2</sub> price in the EU ETS \*
- 🔧 Carbon Contract for Difference \*
- 🔧 Green financing instruments\*



Basic materials industry



## Climate-friendly end products (Downstream)

- 🔧 Quota for low-carbon materials\*



Consumer

- 🔧 Consumption charge on end products\*
- 🔧 Carbon price on final products\*
- 🔧 Standards for recyclable products\*
- 🔧 Changes of construction and product standards\*

Production of end products



State

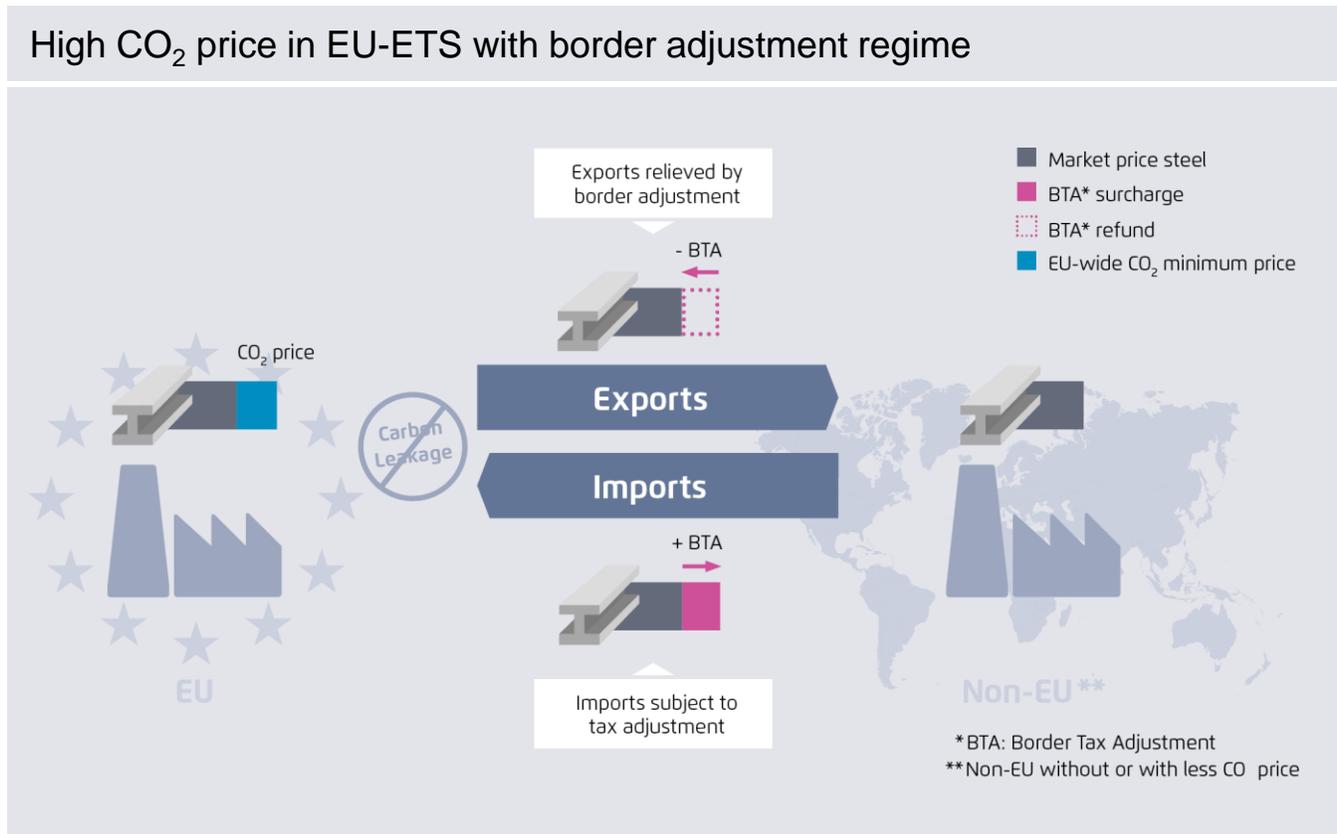
- 🔧 Green public procurement \*

## End-of-Life (Recycling)

Steel scrap, old plastic, demolition of buildings

\*More detailed explanation in policy instrument fact sheets in Part D

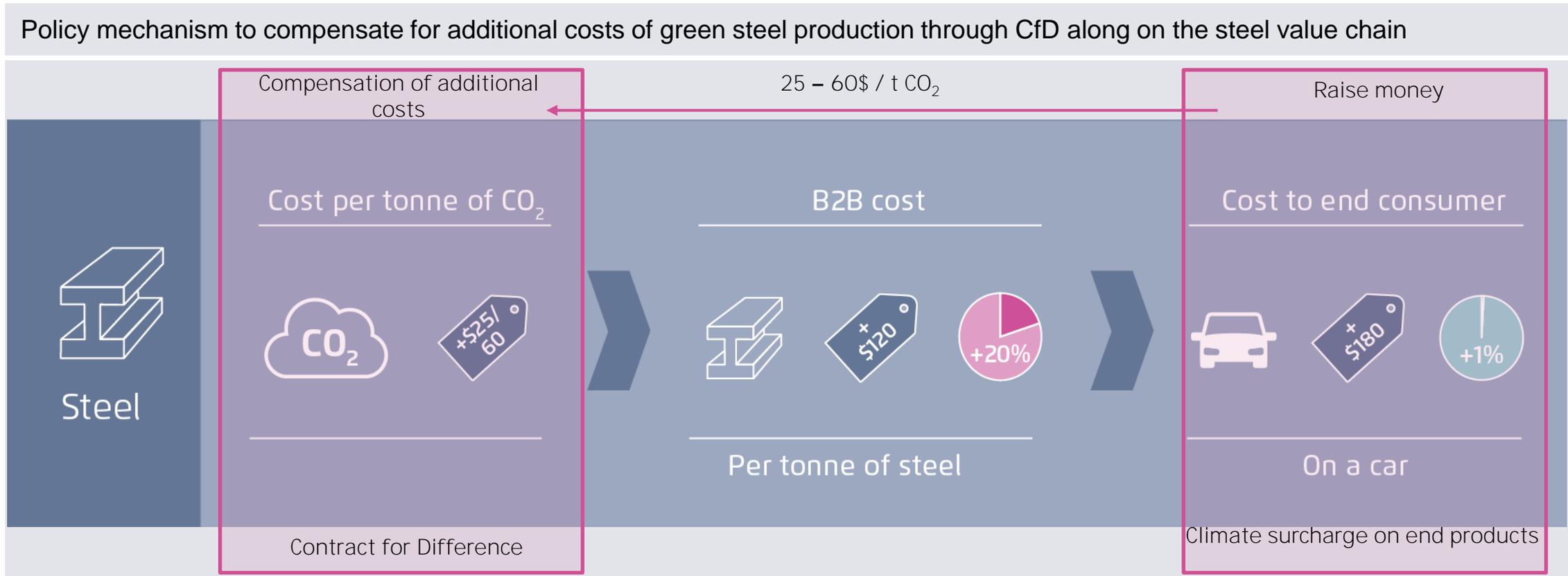
## Option I: A high CO<sub>2</sub> price in the EU-ETS, coupled with a border adjustment mechanism, is theoretically optimal – but comes with high practical hurdles and may fuel trade conflicts



- A high CO<sub>2</sub> price with a border adjustment mechanism is the most economically efficient solution and guarantees a level playing field
- A border adjustment regime is currently being discussed in the EU Commission and is called for by the French government
- Technically and administratively ensuring the transparency and validity of emissions data is difficult.
- The introduction of a border adjustment regime (above all for exports) is associated with high hurdles under international trade law
- Even if administrative and legal issues can be resolved, the political risk remains that trading partners will regard a border adjustment regime as a non-tariff barrier and react with countermeasures; fueling trade conflicts

Source: Agora Energiewende, 2019

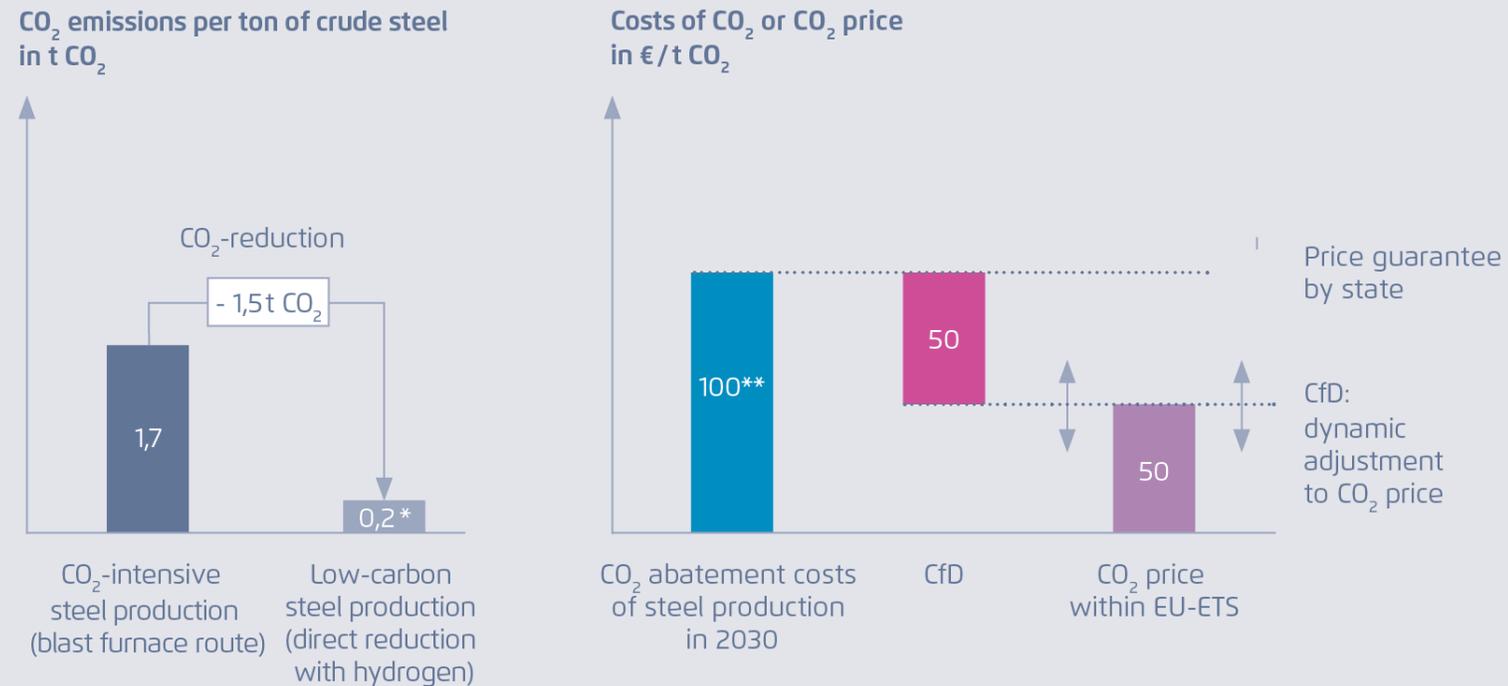
# Option II: A Carbon Contract for Difference for low carbon key technologies, financed by a climate surcharge on end products



Source: ETC, 2018

# Illustration: How a Carbon Contract for Difference could help finance new low-carbon key technologies

Illustration of the policy mechanism of the Carbon Contract for Difference



Source: Agora Energiewende, 2019

## Conclusion and questions for Q&A session

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- The 2030 sector target for German industry is ambitious – given continued economic growth, it will be difficult to achieve the targets through efficiency improvements alone. Fundamentally new processes and production methods are also needed to achieve climate-neutrality in industry.
- The available strategies and technologies for a climate-neutral, energy-intensive industry are well known. Anticipating the need to achieve climate-neutrality by 2050, it is critical that upcoming re-investments until 2030 go into future-proof technologies.
- Research and innovation funding is helping to bring technologies into the pilot and demonstration phase. However, appropriate policy instruments and framework conditions to enable commercialization and industrial-scale investment are still needed.

### **Questions for the Q&A session:**

- Which policy instruments are best suited to a climate-neutral industry?
- What should be the relationship between the EU-ETS and potential new instruments?
- What is the likely timeframe for the introduction of new instruments?

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A large industrial scene, likely a steel mill, with bright orange and yellow molten metal being processed. The background is filled with complex machinery, pipes, and structural elements, creating a sense of scale and industrial activity.

# Thank you for your attention!

Questions or Comments? Feel free to contact me:

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